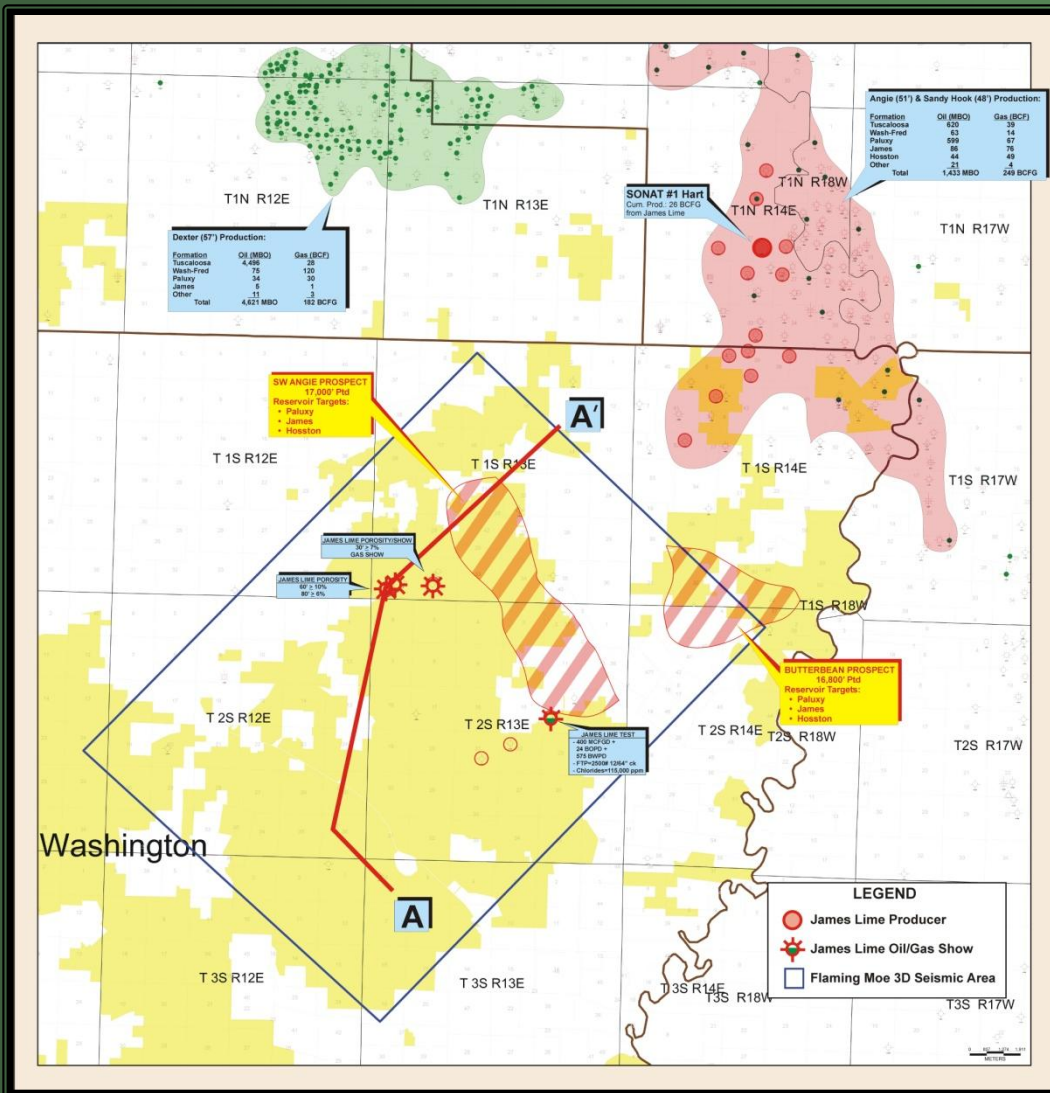




James Lime Oil/Gas Potential Washington Parish, Louisiana



Weyerhaeuser Assets:

- 65,000 acres
- 120 sq. miles of 3D seismic data
- ~ 975 miles of reprocessed 2D seismic data
- Core and well data

Weyerhaeuser is soliciting lease/option offers for available acreage.

This information is not intended to be and should not be interpreted to be an exclusive offer to your company. Unless and until an Option/Lease Agreement or binding letter of intent has been executed between your company and Weyerhaeuser, neither your company nor Weyerhaeuser will be under any legal obligation whatsoever to conclude a transaction. Weyerhaeuser reserves the right, at its sole discretion, to reject any and all offers and to terminate discussions concerning a potential transaction at any time without liability or obligation of any nature whatsoever.

Contact: Pamela J. Reed, Land Manager, at (253) 924-2212 or Larry M. Dunn, Sr. Staff Landman, at (253) 924-2050

Executive Summary – James Lime Oil Potential, Washington Parish, Louisiana

Play Concept:	65,000 acre exploration block with 3D defined prospects
Drill Depth:	2,000' – 23,000' MD
Reservoir:	Miocene; Frio; James Lime; Paluxy; Hosston; Cotton Valley

Geologic Overview:

This 65,000 acre exploration block is loaded with opportunities ranging from shallow Miocene bright spots at 2000' to deep Bossier gas at 23,000' with multiple prospective reservoirs in between. We are looking for a company who will drill wells and unlock the potential within this large acreage block.

We have developed two prospects targeting oil and gas reservoirs in the Paluxy, James, and Hosston. In addition to these shallower prospects we also have a deep Bossier gas prospect with estimated reserve potential of nearly 1 TCFG that was developed with the Amoruso field as an analog.

The SW Angie Prospect is a James Lime Reef build-up with secondary targets in the Paluxy and Hosston. Over the prospective area the seismic data shows a significant thickening of the James formation along with velocity sag and both 4-way and 3-way closure against a fault trap. Log data shows a development of porosity in the down dip wells and the proposed location is up dip from two show wells with one testing 400 MCFGD and 24 BOPD.

The Butterbean Prospect has a PTD of 16,800' and is structurally related to Angie and Sandy Hook field. The primary reservoirs for this prospect are the Paluxy and Tuscaloosa sands which have produced over 1.2 MMBO in Angie and Sandy Hook fields. This prospect was developed using both 3D and 2D data along with well control.

The deep Bossier gas prospect is an untested structural closure that was developed with the Amoruso field as an analog. This organically rich, thermally mature, highly geopressured shale and sand play was developed from a 120 square 3D shot by Anadarko in 2008. Production from two deep wells was established by LL&E in the late 1970's with rates as high as 7 MMCFGD and produced 115 MMCFG prior to the casing collapse.

Data Summary:

- 120 square 3D shot in 2008
- 975 miles of 2D
- Well data including mudlogs
- 3D defined Prospects and leads